



TRINIDAD AND TOBAGO GAZETTE

(EXTRAORDINARY)

VOL. 44

Port-of-Spain, Trinidad, Tuesday 5th April, 2005—Price \$1.00

No. 51

523

SUPPLEMENT TO THIS ISSUE

THE DOCUMENTS detailed hereunder have been issued and are published as a Supplement to this issue of the *Trinidad and Tobago Gazette*:

Legal Supplement Part B—

Animal (Importation) Control (Amendment) Regulations, 2005—(Legal Notice No. 68 of 2005).
Telecommunications Tenders Rules, 2005—(Legal Notice No. 69 of 2005).

524

REPUBLIC OF TRINIDAD AND TOBAGO

IN THE HIGH COURT OF JUSTICE

Between

No. W—1 of 2005.

In the Matter of

KPA SERVICES LIMITED

And

In the Matter of

THE COMPANIES ACT, 1995

NOTICE is hereby given that the Petition for the winding up of the above-named Company by the Court was on the 7th day of March, 2005, presented to this said Court by Mora Oil Ventures Limited of Suite No. 405, Level Four, Long Circular Mall, St. James, in the City of Port-of-Spain, in the Island of Trinidad and that the said Petition is directed to be heard before the Court Sitting at the Hall of Justice, Knox Street, Port-of-Spain, on Thursday the 19th day of May, 2005, at 9.00 o'clock in the forenoon and that any creditor or contributory of the said Company desirous to support or oppose the making of an Order on the said Petition may appear at the time of hearing in person or by his Attorney-at-law for that purpose and a copy of the Petition will be furnished to creditor or contributory of the said Company requiring the same by the undersigned, upon payment of a regulated charge for the same.

Dated this 14th day of March, 2005.

ALLISON E. L. ROBERTS
ROBERTS AND COMPANY
Attorneys-at-law for the Petitioner

NOTE: Any person who intends to appear at the hearing of the above Petition, must serve on or send by post to the above-named, notice in writing of his intention so to do. This notice must state the name and address of the person or, if a firm, the name and address of the firm, and must be signed by the person or firm, or his/her Attorney-at-law (if any), and must be served or if posted, must send out in sufficient time to reach the above-named not later than 6.00 o'clock on the afternoon of the 18th day of May, 2005.

TO: THE REGISTRAR OF THE HIGH COURT OF JUSTICE

AND TO: KPA SERVICES LIMITED,
Aceton Court,
Lamp Post 13/1, Bobb Street-on-Sea.
La Romain.

MARRIAGE OFFICER'S LICENCES GRANTED

LICENCES dated 15th March, 2005 have been granted to the undermentioned Ministers of Religion to be Marriage Officers for the purposes of the Marriage Act, Chap. 45:01.

By Command

15th March, 2005.

D. MONTANO
Minister of Legal Affairs

<i>Religious Denomination</i>	<i>Name</i>	<i>Where Residing</i>	<i>Place of Worship in which Officiating</i>
Moravian Church	... Rowan Simmons	... Moravian Manse Woodlands Moriah Tobago	(1) Moriah Moravian Church Moriah, Tobago (2) Evangel Moravian Church Mt. Thomas, Tobago
Holy Utopian Spiritual Temple of Trinidad and Tobago	Benardina Inniss	... No. 19 Scrimgeour Street Les Efforts West San Fernando	Holy Utopian Spiritual Temple of Trinidad and Tobago No. 38 Prince of Wales Street San Fernando
Holy Utopian Spiritual Temple of Trinidad and Tobago	Barbara Ella Louise Parris	... No. 23 Ana Street Woodbrook	Holy Utopian Spiritual Temple of Trinidad and Tobago No. 38 Prince of Wales Street San Fernando
Jubilee Christian Assembly	... Desmond Andrew Bernard	... No. 36 Tumpuna Heights Riverway Road Arima	Jubilee Christian Assembly No. 31 Gunapo Road Arima
Christ Evangelical Ministry Limited	Ivan Devendra Shanker	... Light Pole No. 145 San Francique- Pluck Road Penal	Christ Evangelical Ministries Light Pole No. 145 San Francique-Pluck Road Penal
God's New Creation Church	Jules Vernon Downing	... No. 75 Monkey Town 1st Branch Road New Grant	God's New Creation No. 75 Monkey Town 1st Branch Road New Grant
Word of Life Faith Centre Bethlehem Children Foundation Limited	Santram Arjun	... 1 ¹ / ₄ Mile Post, Phoenix Park Road, California	Word of Life Faith Centre Bethlehem Children Foundation Limited, Phoenix Park California

EXTENSION OF CLOSING DATE FOR TENDERS FOR CONSULTANCY FOR PROJECT MANAGEMENT
SERVICES—MINISTRY OF EDUCATION

PROSPECTIVE tenderers are advised that the closing date for receipt of tenders for the above-mentioned services has been extended from Thursday 17th March, 2005 to 1.00 p.m. on Thursday 31st March, 2005.

Tenders will be opened publicly shortly thereafter. The tenderer or a representative may be present at the opening.

16th March, 2005.

S. BABOOLAL
*Acting Chairman,
Central Tenders Board*

527

APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

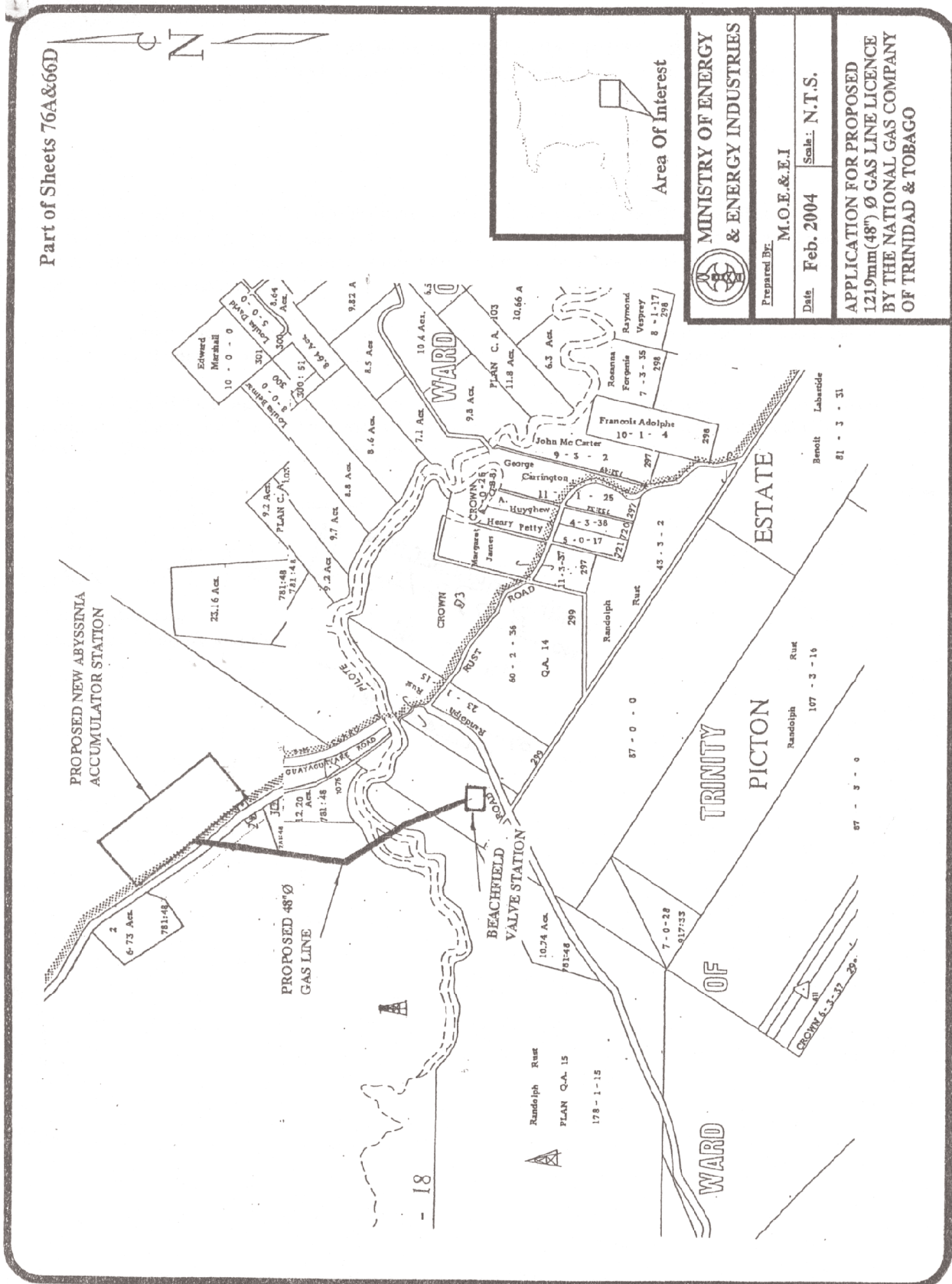
SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

Route	The proposed 1219 mm (48-inch) diameter gas pipeline will be laid in a new right of way (ROW) beginning at the proposed Abyssinia Accumulator Station. It will cross Rust Road and the Pilote River and will extend 898 metres (2,946 feet) to the existing National Gas Company (NGC) 30-inch Beachfield Launcher Station. Approximately 470 metres (1,500 feet) of this length, will parallel the existing NGC 762 mm (30-inch) pipeline north of the Beachfield Station. Reference Map “A”.		
Length	898 metres (2,946 feet)		
Specification of Pipeline	Nominal Diameter—1219 mm (48-inch)		
	Wall thickness
	Class		Thickness (mm/inch)
	1		17.5/0.688
	2		20.6/0.812
	3		23.8/0.938
	Grade of Pipe—API—5L X 60		
Material of Construction	Carbon Steel		
Coating Specification	External: 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and 152 mm (6 inch) concrete across the river crossing. Powercrete in bored areas.		
	Internal: None		
Fabrication	The pipeline will be manually welded in accordance to API Standard 1104 and 100% non-destructive radiographic inspection.		
Cathodic Protection	The pipeline will be protected by an impressed current System.		
Depth of Line	The pipeline will have a minimum depth of cover of 1.2 m (4 feet) on normal grade. Road and river crossings will have a minimum cover of 1.5 m (5 feet) and 3.0 m (10 feet) respectively.		
Fluid for Transmission	Natural Gas		
Maximum Allowable Operating Pressure	71.4 bars (1036.0 psig)		
Design Pressure	71.4 bars (1036.0 psig)		
Hydrotest Pressure	100.0–112.7 bars (1450–1635 psig)		
Estimated Capacity	7.2 x 10 ⁷ m ³ /d (2,550 MMscfd)		
Owners of land over which line will pass	State, Texaco Trinidad Co.		
Estimated Cost	US \$2 Million		

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries

527—Continued



528

APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

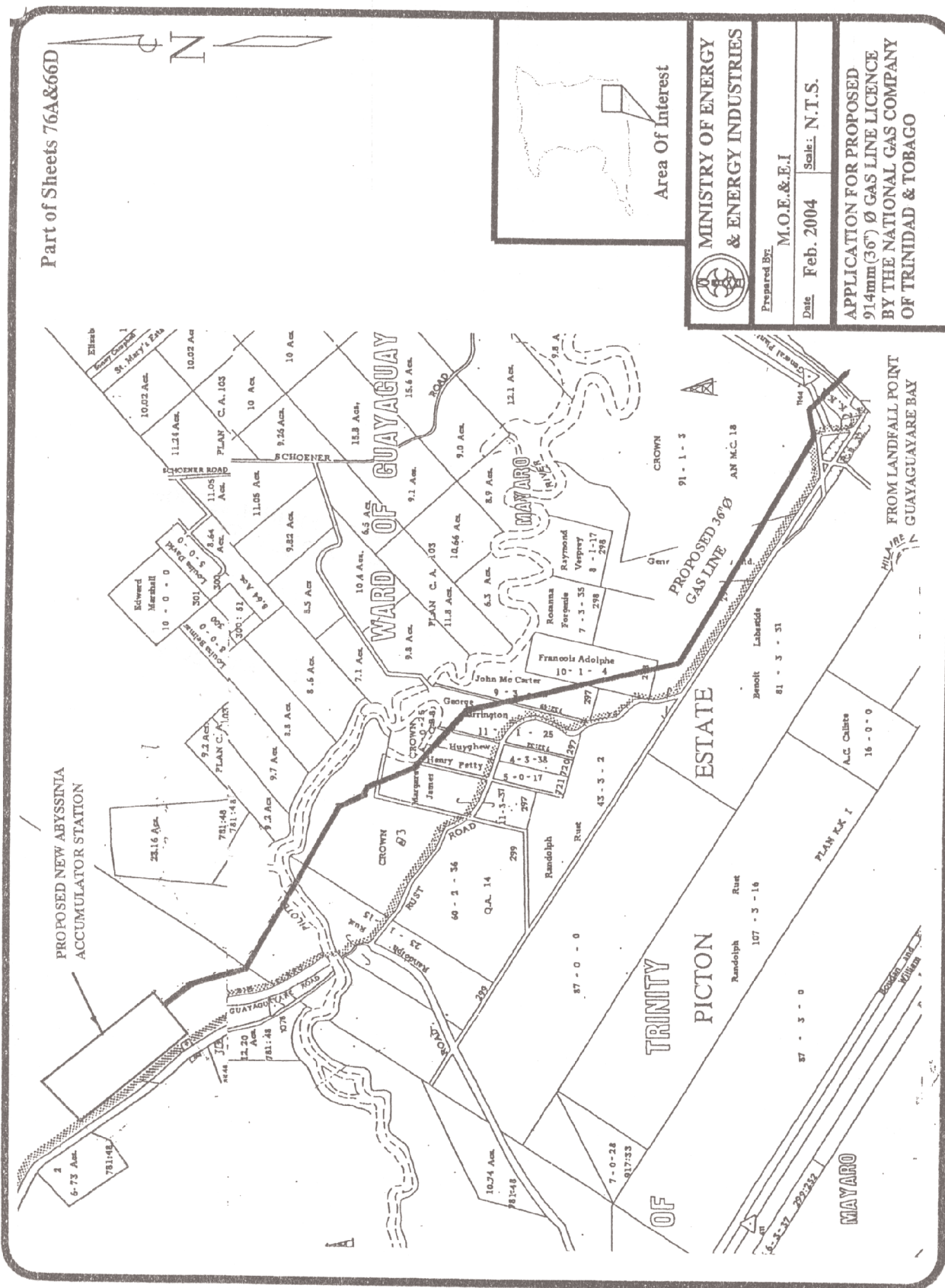
All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The proposed 914 mm (36-inch) diameter natural gas pipeline will start at landfall in Rustville, at a connection to the proposed offshore 914mm (36-inch) segment, approximately 50 metres (164 feet) inland of the high water mark. It will cross the Mayaro/Guayaguayare Road and parallel the bp Trinidad and Tobago (bpTT) Right of Way (ROW) for approximately 1.8 kilometers (1.1miles) within a new ROW on the opposite side of the road. It will cross the 457 mm (18-inch) BHP Billiton crude oil line under construction and then pass north of the Petrotrin Administrative Building and through the Petrotrin Oil Field. Its path will cross several pipelines including the National Gas Company's (NGC) 406 mm (16-inch) and 610 mm (24-inch) natural gas pipelines, bpTT's 152 mm (6-inch) condensate line and two above ground Petrotrin condensate lines. The pipeline will also cross the Pilote river and Schoeners Road. The pipeline will continue through the oil field to a tie-in point in the proposed Abyssinia Accumulator Station. Reference Map "A".		
<i>Length</i>	3.2 km (2.0 miles)		
<i>Specification of Pipeline</i>	Nominal Diameter—914mm (36-inch) Wall thickness 		
		Class Location	Wall Thickness (mm/inch)
		1	18.7/0.735
		2	22.2/0.875
		3	25.4/1.000
	Grade of Pipe—API 5L – X – 60		
<i>Material of Construction</i>	Carbon Steel		
<i>Coating Specification</i>	External: (i) 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and also 127 mm (5-inch) concrete at the river crossings. (ii) 1.0 mm (40 mils) FBE and powercrete at bored road crossings. Internal: 0.08 mm (3 mils) Interpon PC 220 Red.		
<i>Fabrication</i>	The line pipe will be manually welded together in accordance with API Standard 1104 and subject to 100% radiographic inspection of all welds.		
<i>Cathodic Protection</i>	The pipeline will be protected by an impressed current Cathodic Protection System.		
<i>Depth of Line</i>	The pipeline will have a minimum depth of cover of 1.2 m (4 feet) on normal grade. Road and river crossings will have a minimum cover of 1.5 m (5 feet) and 3.0 m (10 feet) respectively.		
<i>Fluid for Transmission</i>	Natural Gas		
<i>Maximum Allowable Operating Pressure</i>	99.3 bars (1440 psig)		
<i>Design Pressure</i>	99.3 bars (1440 psig)		
<i>Hydrotest Pressure</i>	139.0–153.1 bars (2016–2220 psig)		
<i>Estimated Capacity</i>	2.2 x 10 ⁷ m ³ /d (775 MMscf/d)		
<i>Owners of land over which line will pass</i>	State, Trinidad and Tobago Oil Co., Texaco Trinidad Co. and Private Land Owners.		
<i>Estimated Cost</i>	US \$5.7Million		

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries



APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

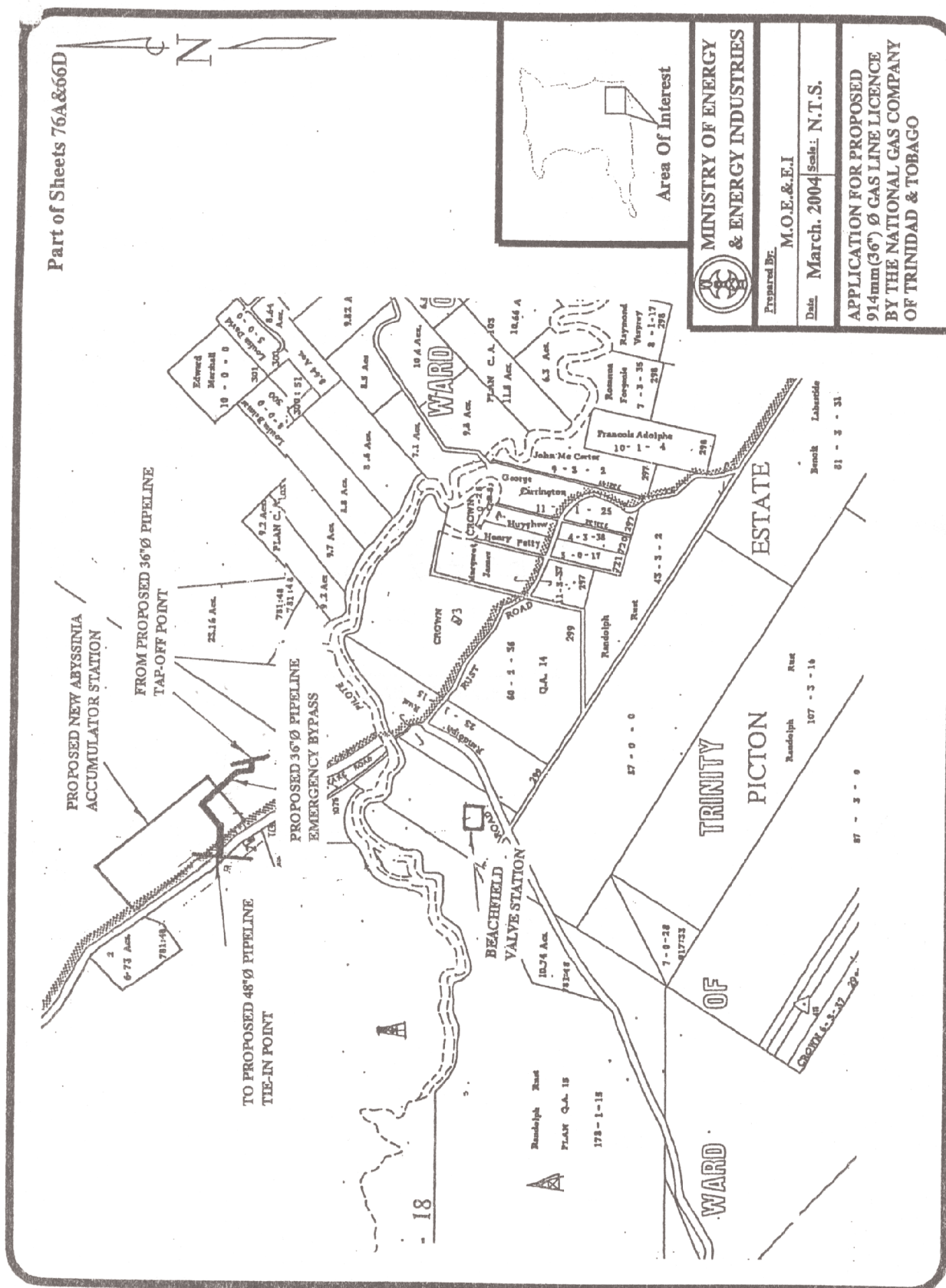
All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The proposed 914 mm (36-inch) diameter bypass gas pipeline will begin at a control valve station approximately 200 metres (656 feet) outside of the proposed Abyssinia Station. It will branch off the main proposed 914 mm (36-inch) diameter gas pipeline, bypass around the Abyssinia Station and will tie into the proposed 1219 mm (48-inch) discharge gas line along the west side of the station. Reference Map "A".
<i>Length</i>	419 metres (1374 feet).
<i>Specification of Pipeline</i>	Nominal Diameter—914 mm (36-inch) Wall thickness – 18.7 mm (0.735-inch) Grade of Pipe—API 5L – X60
<i>Material of Construction</i>	Carbon Steel
<i>Coating Specification</i>	External: 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and Powercrete at bored crossing. Internal: 0.08 mm (3 mils) Interpon PC 220 Red.
<i>Fabrication</i>	The line pipe will be manually welded together in accordance with API Standard 1104 and 100% non-destructively examined using radiograph.
<i>Cathodic Protection</i>	The pipeline will be protected by an impressed current System.
<i>Depth of Line</i>	The pipeline will have a minimum cover of 1.2 m (4.0 feet) on normal grade. Road crossings will have a minimum cover of 1.5 m (5.0 feet).
<i>Fluid for Transmission</i>	Natural Gas
<i>Maximum Allowable Operating Pressure</i>	71.4 bars (1036 psig)
<i>Hydrostatic Test</i>	139.0 bars–153.1 bars (2016–2220 psig)
<i>Estimated Capacity</i>	$2.2 \times 10^7 \text{ m}^3/\text{d}$ (775 MMscf/d)
<i>Owners of land over which line will pass</i>	State
<i>Estimated Cost</i>	US \$1.6 Million (includes control valve station)

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries



530

APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

Route The 914 mm (36-inch) diameter offshore gas pipeline will begin at the bp Trinidad and Tobago collection hub at the Cassia B Platform and will proceed west-northwest to a point near the bpTT single Buoy Mooring (SBM). It will then continue north-west, entering the western portion of Guayaguayare Bay to landfall at Rustville. The pipeline will end at a point 50 metres (164 feet) inland of the high water mark where it will connect to the proposed 914 mm (36-inch) onshore segment. Reference Map "A".

Length 62.9 km (39.1 miles)

Specification of Pipeline Nominal Diameter—914 mm (36-inch).
Wall thickness

Equivalent Class Location		Thickness mm/in
Line Pipe	1	18.7/0.735
Near Shore	2	22.2/0.875
Expansion Spool	3	25.4/1.00

Grade of Pipe—API— 5L—X60

Material of Construction Carbon Steel

Coating Specification External: (a) 0.4 mm (14–16mils) Fusion Bonded Epoxy (FBE) and an additional 0.06–0.11mm (2.5–4.5 mils) rough coat FBE.
(b) Over the FBE the pipe will be coated with 120.6 mm (4.75 inches) of concrete in the near shore area and 82.6 mm (3.25 inches) of concrete over the remainder.

Internal: 0.08 mm (3 mils) Interpon PC 220 Red.

Fabrication The line pipe will be automatically welded together in accordance with API Standard 1104 and subject to 100% ultrasonic inspection of all welds.

Cathodic Protection The pipeline will be protected by a sacrificial anode system with aluminum based bracelet-type anodes.

Depth of Line The pipeline will be laid from the shore to approximately 2.0 kilometers (1.2 miles) seaward in a trench about 3.0 metres (9.8 feet) deep, except in areas where subsurface conditions prevent this depth. Otherwise, in rock ridge areas too difficult to dig to the required depths, the pipeline will be laid in the shallower trench and concrete mattresses laid over it for additional protection.
Approximately 6.0 kilometers (3.7 miles) from landfall the pipeline will be laid on the seabed to the Cassia B platform.

Fluid for Transmission Natural Gas

Maximum Allowable 99.3 bars (1440 psig)

Operating Pressure

Design Pressure 99.3 bars (1440 psig)

Hydrotest Pressure 129.6 bars (1800 psig)

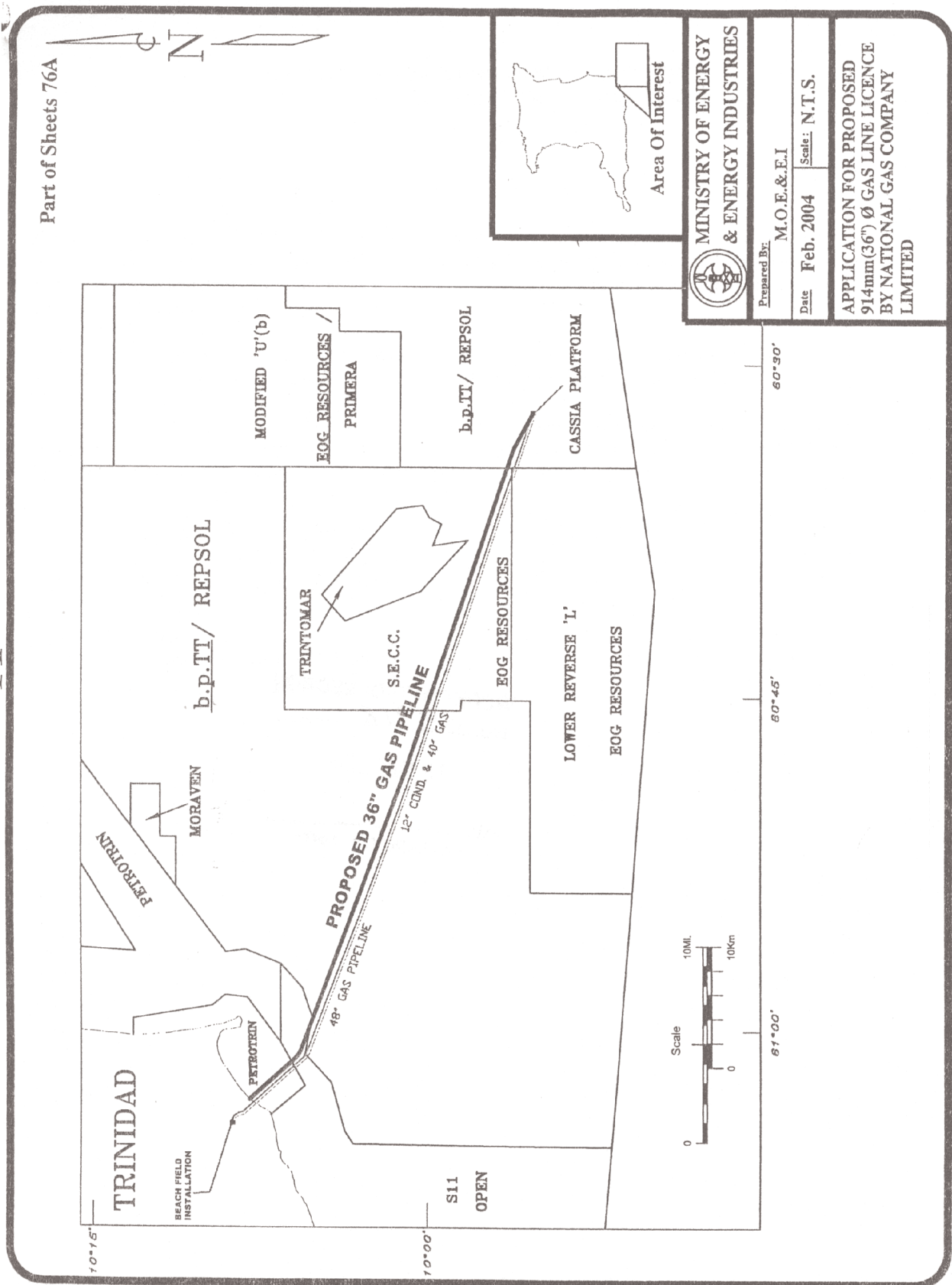
Estimated Capacity $2.2 \times 10^7 \text{ m}^3/\text{d}$ (775 MMscf/d)

Operators of acreage through which line will pass bpTT, EOG Resources, Petrotrin

Estimated Cost US \$80 Million

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries



APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

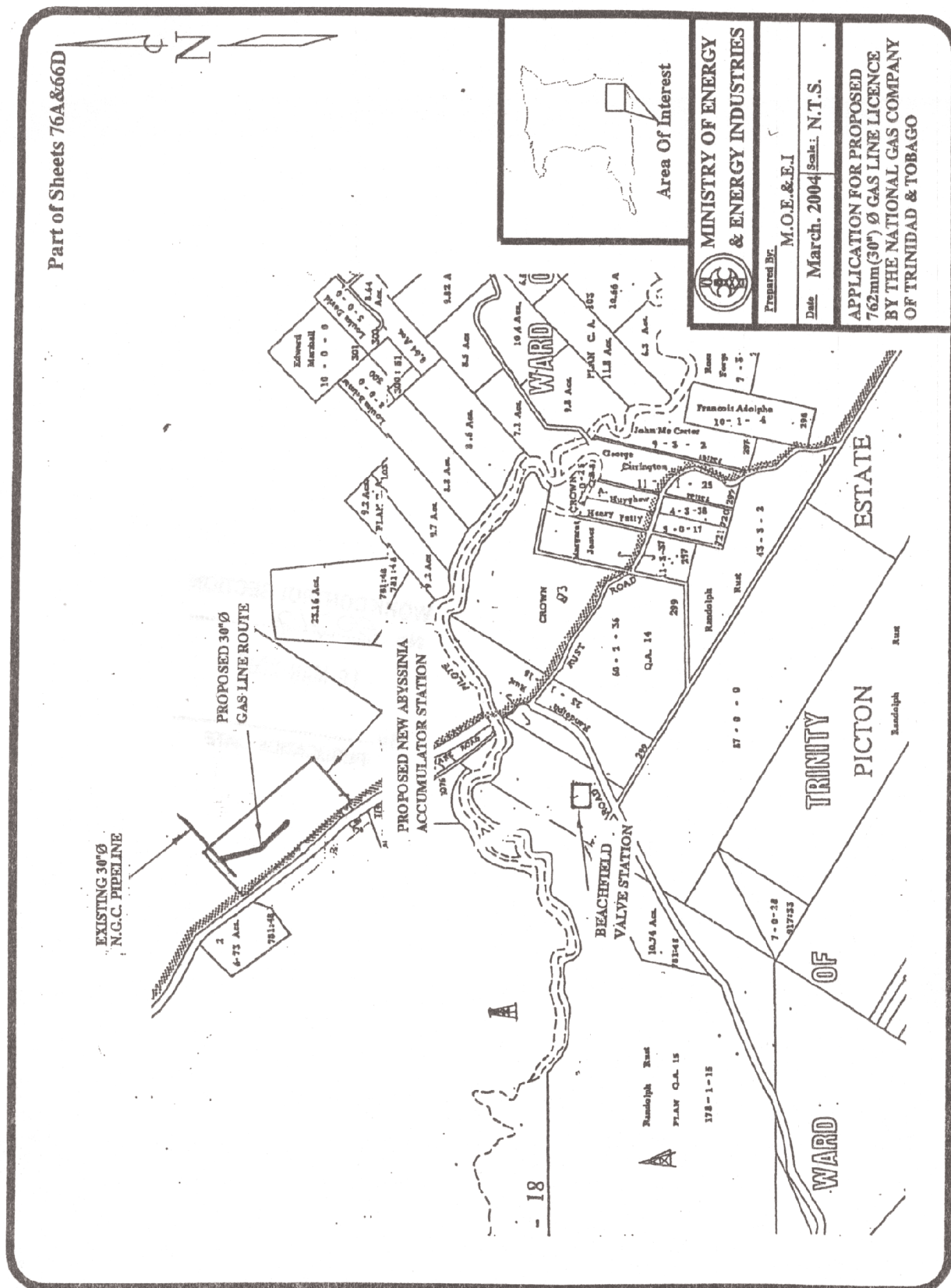
All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The proposed 762.0 mm (30-inch) diameter extension of the existing 762.0 mm (30-inch) pipeline will begin at a tie-in point approximately 223 metres (732 feet) from the proposed Abyssinia Accumulator Station. The pipeline will cross the Lawai River then continue into the Station.
<i>Length</i>	223.0 metres (731.6 feet)
<i>Specification of Pipeline</i>	Nominal Diameter—762.0 mm (30-inch) Wall thickness—15.9 mm (0.625-inch) Grade of Pipe—API— 5L – X60
<i>Material of Construction</i>	Carbon Steel
<i>Coating Specification</i>	External: 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and 102 mm (4-inch) concrete at river crossings. Internal: 0.08 mm (3 mils) Interpon PC 220 Red
<i>Fabrication</i>	The pipeline will be manually welded in accordance with API Standard 1104 and 100% non-destructively examined by radiograph.
<i>Cathodic Protection</i>	The pipeline will be protected by the existing 762 mm (30-inch) pipeline impressed current System.
<i>Depth of Line</i>	The pipeline will have a minimum depth of cover of 1.2 m (4.0 feet) on normal grade. River crossings will have a minimum cover of 3.0 metres (10 feet).
<i>Fluid for Transmission</i>	Natural Gas
<i>Maximum Allowable Operating Pressure</i>	71.4 bars (1036.0 psig)
<i>Design Pressure</i>	71.4 bars (1036.0 psig)
<i>Hydrotest Pressure</i>	139.0 bars–153.1 bars (2016–2220 psig)
<i>Estimated Capacity</i>	1.49 x 10 ⁷ m ³ /d (528 MMscf/d)
<i>Owners of land over which line will pass</i>	State
<i>Estimated Cost</i>	US \$1.1 Million

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries



532

APPLICATION FOR A PIPELINE LICENCE BY THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by The National Gas Company of Trinidad and Tobago to construct, install, maintain and operate a pipeline as described in the attached Schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

Route The proposed new section of the 609 mm (24-inch) diameter gas pipeline will start from a tie-in point onto the existing 609 mm (24-inch) gas pipeline in the Pilote River area. It will cross the Pilote River Schoeners Road and several above ground pipelines and then parallel a proposed 914 mm (36-inch) gas pipeline. It will extend from the tie-in point to a new Abyssinia Accumulator Station. Reference Map "A".

Length 1.046 metres (3,432 feet)

Specification of Pipeline Nominal Diameter—609 mm (24-inch)

Wall Thickness—	Class	Thickness mm /inch
	1	12.7/0.5 & 17.5/0.688
	3	17.5/0.688

Grade of Pipe—API— 5L X 60

Material of Construction Carbon Steel

Coating Specification External: 0.41 mm (16 mils) Fusion Bonded Epoxy (FBE) and 88.9 mm (3.5-inch) concrete at river crossings, powercrete at borings.
Internal: 0.08 mm (3 mils.) Interpon PC 220 Red.

Fabrication The pipeline will be manually welded in accordance with API Standard 1104 and 100% non-destructively examined by radiograph.

Cathodic Protection The pipeline will be protected by an impressed current system.

Depth of Line The pipeline will be buried with a minimum depth of cover of 1.2 m (4 feet) on normal grade. Road and River crossings will have a minimum cover of 1.5 m (5 feet) and 3.0 m (10 feet) respectively.

Fluid for Transmission Natural Gas

Maximum Allowable 99.3 bars (1440.0 psig)

Operating Pressure

Design Pressure 99.3 bars (1440 psig)

Hydrotest Pressure 139.0–153.1 bars (2026–2220 psig)

Estimated Capacity $2.0 \times 10^7 \text{ m}^3/\text{d}$ (698 MMscfd)

Owners of land over which line will pass State, Texaco Trinidad Co., and Trinidad and Tobago Oil Co.,

Estimated Cost US \$2.3 Million

Made this 11th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries

APPLICATION FOR A PIPELINE LICENCE BY BHP BILLITON (TRINIDAD-2C) LIMITED

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by BHP Billiton (Trinidad-2c) Limited to construct, install, maintain and operate a pipeline licence as described in the attached schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty days (30) days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The 762 mm (30-inch) diameter offshore pipeline route begins at the Horizontal Directional Drill (HDD) entrance site located across Trinity Road at at the landfall point at Guayaguayare Bay. It passes from this site into a dredged area [formerly used by bp Trinidad and Tobago (bpTT) Bombax project] where it exits the HDD. The pipeline is then laid along the seabed to a location where it exits the dredged area and heads toward the termination point at the Pipeline End Manifold (PLEM). Reference Map "A".
<i>Length</i>	5.8 km (3.6 miles).
<i>Specification of Pipeline</i>	Nominal Diameter 762—mm (30-inch) Wall Thickness—15.9 mm (0.625 inch) Grade of Pipe—API 5L—PSL 2—Grade X 60
<i>Material of Construction</i>	High Strength Low Alloy Steel.
<i>Coating Specification</i>	External: (i) 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and 50.8 mm (2-inch) of concrete in the HDD section. (ii) 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and 95.3 mm (3.75—inch) of concrete on the offshore section. Internal: None.
<i>Fabrication</i>	Manual Metal Arc Welding (MMAW) and Automatic Welding with 100% non-destructive radiographic testing, in accordance with API Standard 1104.
<i>Cathodic Protection</i>	The pipeline will be protected by a sacrificial anode system using bracelet anodes.
<i>Depth of Line</i>	The pipeline will be laid on the seabed except at the HDD section where there will be a minimum of 10 metres (33 feet) of cover at the shoreline.
<i>Fluid for Transmission</i>	Crude Oil
<i>Maximum Allowable Operating Pressure</i>	18.6 bars (270 psig)
<i>Design Pressure</i>	18.6 bars (270 psig)
<i>Hydrotest Pressure</i>	23.3 bars (338 psig)
<i>Estimated Capacity</i>	10.5 x 10 ⁴ m ³ /d (660,000 BOPD)
<i>Operators of Acreage through which line will pass</i>	Petrotrin
<i>Estimated Cost</i>	TT \$67.5 Million

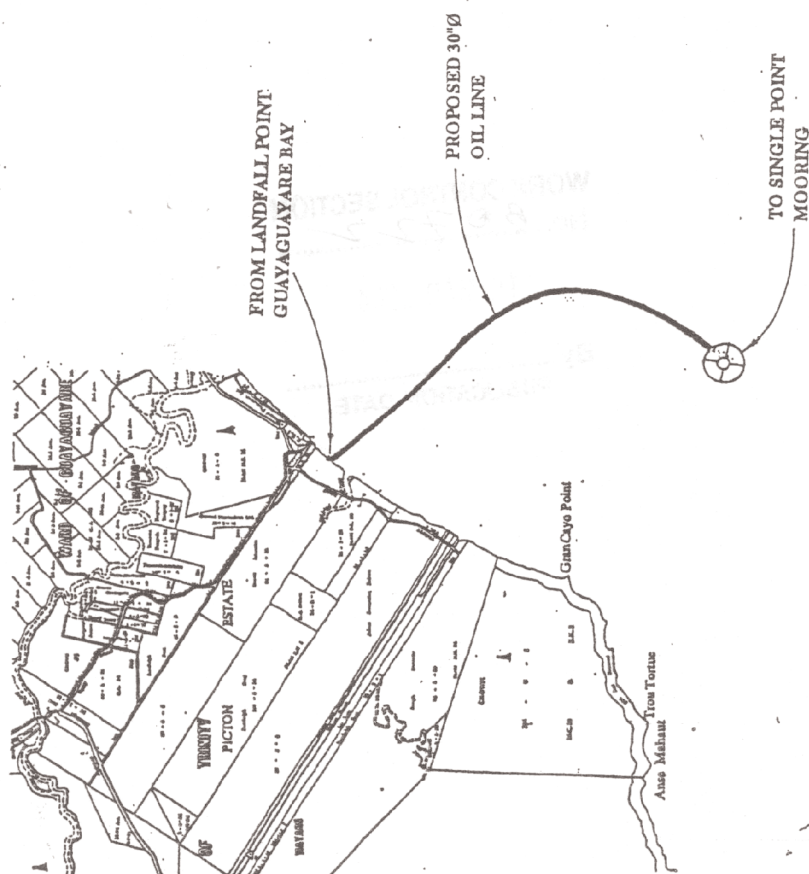
Made this 5th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries

533—Continued

'A'

Part of Sheets 76A



Area Of Interest

MINISTRY OF ENERGY
& ENERGY INDUSTRIES

Prepared By:

M.O.E. & E.I.

Date Jan. 2004

Scale: N.T.S.

APPLICATION FOR PROPOSED
750mm(30") Ø OIL LINE LICENCE
BY B.H.P. BILLITON LIMITED

534

APPLICATION FOR A PIPELINE LICENCE BY BHP BILLITON (TRINIDAD-2C) LIMITED

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by BHP Billiton (Trinidad-2c) Limited to construct, install, maintain and operate a pipeline licence as described in the attached schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

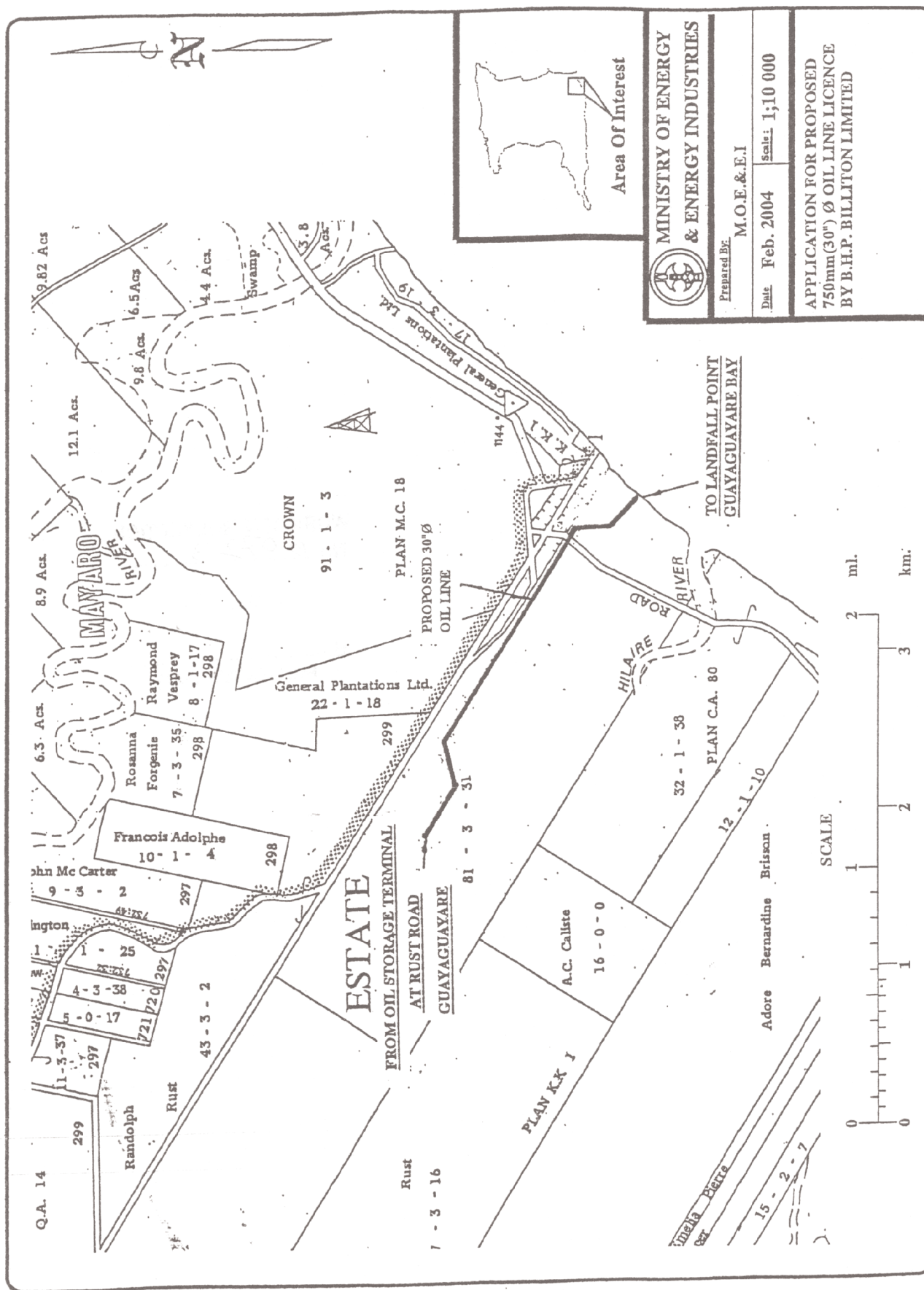
All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty (30) days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The 762 mm (30-inch) diameter onshore pipeline route starts within the BHP Billiton Tank Farm at Rust Road, it then runs parallel to the existing bp Trinidad and Tobago (bpTT) 1219 mm (48-inch) pipeline with a minimum offset distance of 6.4 m (21 feet). It crosses Trinity Road, continues parallel to the bpTT 1219 mm (48-inch) line and terminates at a landfall point at Guayaguayare Bay at the proposed location of the Horizontal Directional Drill (HDD) site. Reference Map "A".
<i>Length</i>	790 metres (2,592 feet)
<i>Specification of Pipeline</i>	Nominal Diameter—762 mm (30-inch) Wall Thickness 15.9 mm (0.625-inch) Grade of Pipe—API 5L—PSL 2—Grade X 60
<i>Material of Construction</i>	High Strength Low Alloy Steel.
<i>Coating Specification</i>	External: 2.5 mm (0.1-inch) Trilaminate (3 LPE). Plus 50 mm (2-inch) of concrete at drain crossings. Internal: None.
<i>Fabrication</i>	Manual Metal Arc Welding (MMAW) and with 100% non-destructive radiographic (X-ray) Testing in accordance with API Standard 1104.
<i>Cathodic Protection</i>	The pipeline will be protected by a sacrificial anode system.
<i>Depth of Line</i>	The pipeline will be buried at a minimum depth of 1 metre (3.3 feet) below the surface on a normal grade. A minimum of 6.4 m (21 feet) will be kept from the nearest pipeline.
<i>Fluid for Transmission</i>	Crude Oil
<i>Maximum Allowable Operating Pressure</i>	18.6 bars (270 psig)
<i>Design Pressure</i>	18.6 bars (270 psig)
<i>Hydrotest Pressure</i>	23.3 bars (338 psig)
<i>Estimated Capacity</i>	10.5 x 10 ⁴ m ³ /d (660,000 BOPD)
<i>Owners of Land over which line will pass</i>	State, Petrotrin and Trintoc
<i>Estimated Cost</i>	TT \$10 Million

Made this 5th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries



535

APPLICATION FOR A PIPELINE LICENCE BY BHP BILLITON (TRINIDAD-2C) LIMITED

PURSUANT to section 7 of the Petroleum Act, Chap. 62:01, notice is hereby given that an application for a pipeline licence has been made by BHP Billiton (Trinidad-2c) Limited to construct, install, maintain and operate a pipeline licence as described in the attached schedule along the route indicated in the attached map marked "A".

Any person may object to the issue of the above-mentioned licence on the ground that it is inconsistent with, or would interfere with, rights held by him under the Petroleum Act, Chap. 62:01.

All objections to the grant of the Pipeline Licence to the afore-mentioned applicant may be lodged with the Minister of Energy and Energy Industries within thirty (30) days of the date hereof at Government Offices, Riverside Plaza, Level 9, Besson Street, Port-of-Spain.

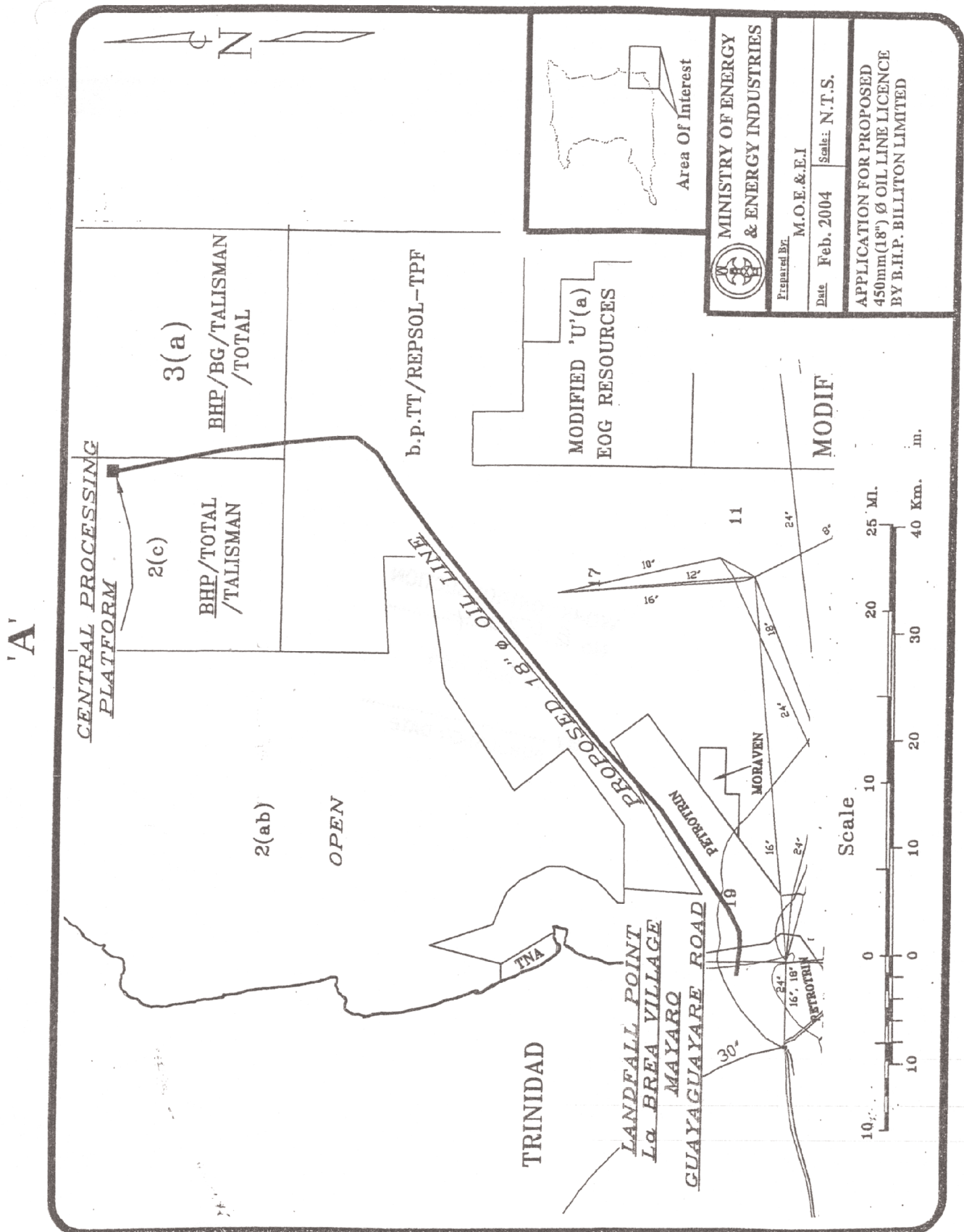
SCHEDULE ABOVE REFERRED TO—DESCRIPTION OF PIPELINE

<i>Route</i>	The proposed 457 mm (18-inch) oil pipeline route starts from the proposed Central Processing Platform in Block 2(c) off the east coast of Trinidad and proceeds in a south/southeast direction through Block 3(a) into bp Trinidad and Tobago's acreage. It then turns into a south/southwest direction and passes through Petrotrin acreage to a landfall point at La Brea Village, Mayaro/Guayaguayare Road, Guayaguayare ending at a Horizontal Directional Drill (HDD) site where it joins a shoreline valve. Reference Map "A".
<i>Length</i>	85.3 km (53.0 miles).
<i>Specification of Pipeline</i>	Nominal Diameter—457.2 mm (18.0-inch) Wall Thickness 12.7 mm (0.5-inch) and, 15.9 mm (0.625-inch) in the HDD section Grade of Pipe—API 5L X 60
<i>Material of Construction</i>	High Strength Low Alloy Steel.
<i>Coating Specification</i>	External: (i) 0.4 mm (16 mils) Fusion Bonded Epoxy (FBE) and 50.8 mm (2-inch) of concrete. (ii) 1.0 mm (39 mils) Durathane in the HDD section. Internal: None.
<i>Fabrication</i>	Manual Metal Arc Welding (MMAW) with 100% radiographic testing in accordance with API Standard 1104.
<i>Cathodic Protection</i>	The pipeline will be protected by a sacrificial anode system using bracelet anodes.
<i>Depth of Line</i>	The pipeline will be laid on the seabed except at the HDD section where there will be a minimum of 10 metres (33 feet) of cover at the shoreline.
<i>Fluid for Transmission</i>	Crude Oil
<i>Maximum Allowable Operating Pressure</i>	139.6 bars (2,025 psig)
<i>Design Pressure</i>	139.6 bars (2,025 psig).
<i>Hydrotest Pressure</i>	174.8 bars (2,535 psig)
<i>Estimated Capacity</i>	1.6 x 10 ⁴ m ³ /d (100,000 BOPD)
<i>Operators of Acreage through which line will pass</i>	bp Trinidad and Tobago LLC, Petrotrin.
<i>Estimated Cost</i>	US \$32 Million.

Made this 5th day of March, 2004.

E. A. WILLIAMS
Minister of Energy and Energy Industries

535—Continued



536

LICENSING SESSION

MAYARO

RETURN of Applications for Licensing Committee's Certificates for the issue of Licences in the South-Eastern Counties, Mayaro Area, under the provisions of the Liquor Licences Act, Chap. 84:10, to be considered by the Licensing Committee at the Licensing Session to be held at the Mayaro Magistrate's Court on TUESDAY THE 16TH DAY OF MARCH, 2005 at 9.00 o'clock in the forenoon.

<i>Name of Applicant</i>	<i>Occupation</i>	<i>Abode of Applicant</i>	<i>Premises where Situate</i>	<i>Term of Licence</i>
Spirit Retailer's				
James Greer Proprietor	... Mafeking Village, Mayaro	From 1st April, 2005 to 31st March, 2006

Pashideo Sookdeo do.	... Radix Village, Mayaro	Light Pole No. 44, Radix Village Mayaro	do.
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Spirit Grocer

Jason Mungal do.	... Corner Peter Hill Extension and Guayaguayare Road, Mayaro	Corner Peter Hill Extension and Guayaguayare Road, Mayaro	do.
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Restaurant

Pearl Dhansook Bartholomew	do.	... Beaumont Road, Mayaro	15-8A, Beaumont Road, Mayaro	do.
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Dated this 22nd day of February, 2005 at the Mayaro Magistrate's Court.

F. PERSAD
Secretary, Licensing Committee,
South-Eastern Counties

537

SPECIAL LICENSING SESSIONS
(Liquor Licences Act, Chap. 84:10)

PORT-OF-SPAIN

NOTICE is hereby given that by lawful authority under the provisions of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of St. George West, Port-of-Spain Area, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 1.00 o'clock in the afternoon at the Port-of-Spain Magistrates' Court as the day, hour and place at which a Special Session will be held to hear and determine the application of Christopher Skinner of Smith Hill, Carenage for a Certificate authorizing him to carry on the business of a Special Restaurant in respect of premises situate at Chagville Beach, Chaguaramas

Dated this 21st day of March, 2005 at the Port-of-Spain Magistrates' Court.

E. PRINCE
Secretary, Licensing Committee,
St. George West

538

NOTICE is hereby given that by lawful authority under the provisions of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of St. George West, Port-of-Spain Area, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 1.00 o'clock in the afternoon at the Port-of-Spain Magistrates' Court as the day, hour and place at which a Special Session will be held to hear and determine the application of Marie Advani and Caribbean Partnerships Company Limited of B41, Ridgewood Towers, Four Roads, Diego Martin, for a Certificate authorising them to carry on the business of a Spirit Grocer in respect of premises situate at Cruise Ship Complex, Wrightson Road, Port-of-Spain.

Dated this 29th day of March, 2005 at the Port-of-Spain Magistrates' Court.

E. PRINCE
Secretary, Licensing Committee,
St. George West

539

SPECIAL LICENSING SESSION—CONTINUED
(*Liquor Licences Act, Chap. 84:10*)

PORT-OF-SPAIN

NOTICE is hereby given that by lawful authority under the provisions of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of St. George West, Port-of-Spain Area, has appointed THURSDAY THE 21ST DAY OF APRIL, 2005 at 1.00 o'clock in the afternoon at the Port-of-Spain Magistrates' Court as the day, hour and place at which a Special Session will be held to hear and determine the application of Darryl Lucky Samaroo of 72, Sunset Drive, Bayshore, for a Certificate authorising him to carry on the business of a Wine Merchant in respect of premises situate at No. 10 Pancho Lane, Boundary Road, San Juan.

Dated this 31st day of March, 2005 at the Port-of-Spain Magistrates' Court.

E. PRINCE
*Secretary, Licensing Committee,
St. George West*

540

NOTICE is hereby given that by lawful authority under the provisions of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of St. George West, Port-of-Spain Area, has appointed THURSDAY THE 21ST DAY OF APRIL, 2005 at 1.00 o'clock in the afternoon at the Port-of-Spain Magistrates' Court as the day, hour and place at which a Special Session will be held to hear and determine the application of Nicholas Costa of No. 16 Foncette Road, Cascade for a Certificate authorising him to carry on the business of a Wine Retailer in respect of premises situate at No. 16 Foncette Road, Cascade.

Dated this 24th day of March, 2005 at the Port-of-Spain Magistrates' Court.

E. PRINCE
*Secretary, Licensing Committee,
St. George West*

541

SAN FERNANDO

NOTICE is hereby given that by lawful authority under the provisions of Section 18(3) of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of Victoria (West), San Fernando Area, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 9.00 o'clock in the forenoon at the San Fernando Magistrates' Court as the day, hour and place at which a Special Session will be held to consider the application of Lynette Ramgobin, for a Certificate authorising her to obtain a Special Restaurant Licence in respect of premises situate at 43, St. Charles Road, Princes Town.

Dated this 22nd day of March, 2005 at the San Fernando Magistrates' Court.

A. SOOKRAM
*Secretary, Licensing Committee,
Victoria (West)*

542

NOTICE is hereby given that by lawful authority under the provisions of Section 18(3) of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of Victoria (West), San Fernando Area, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 9.00 o'clock in the forenoon at the San Fernando Magistrates' Court as the day, hour and place at which a Special Session will be held to consider the application of Dora Ramkissoon, for a Certificate authorising her to obtain a Spirit Grocer's Licence in respect of premises situate at 140, Ramsamooj Street, Marabella.

Dated this 22nd day of March, 2005 at the San Fernando Magistrates' Court.

A. SOOKRAM
*Secretary, Licensing Committee,
Victoria (West)*

543

NOTICE is hereby given that by lawful authority under the provisions of Section 18(3) of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Licensing District of the County of Victoria (West), San Fernando Area, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 9.00 o'clock in the forenoon at the San Fernando Magistrates' Court as the day, hour and place at which a Special Session will be held to consider the application of Roopnarine Samlal, for a Certificate authorising him to obtain a Special Restaurant Licence in respect of premises situate at 20, Wellington Road, Debe.

Dated this 22nd day of March, 2005 at the San Fernando Magistrates' Court.

A. SOOKRAM
*Secretary, Licensing Committee,
Victoria (West)*

544

COUVA

NOTICE is hereby given that by lawful authority under the provisions of the Liquor Licences Act, Chap. 84:10, the Licensing Committee for the Magisterial District of Couva, has appointed THURSDAY THE 14TH DAY OF APRIL, 2005 at 9.00 o'clock in the forenoon at the Couva Magistrate's Court as the day, hour and place at which a Special Session will be held to hear and determine the application of Deomath Chattergoon, of No. 56 Main Road, Tabaquite for a Certificate authorising him to carry on the business of a Spirit Retailer in respect of premises situate at No. 56 Main Road, Tabaquite.

Dated this 23rd day of March, 2005 at the Couva Magistrate's Court.

R. PREMCHAND
*Secretary, Licensing Committee,
Caroni*